Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	22,953			38,668	4,632	-1,498	-175	64,929	-	o	46,316
Hydrocarbon Gas Liquids	2,030	-5	2,553	1,234	583		433	1,824	1,397	2.741	3,272
Natural Gas Liquids	2,030	-5	2,438	1,234	583		401	1,824	1,397	2,658	3,217
Ethane	1				_		1		2	-2	1
Propane	268		980	790	269		155		657	1,495	923
Normal Butane	524	_	1,424	444	211		202	419	713	1,269	1,825
Isobutane	345	_	34	_	103		38	610	0	-166	428
Natural Gasoline	892	-5		_	_		5	795	25	62	40
Refinery Olefins			115	_	_		32			83	55
Ethylene			_	_	-		-			-	_
Propylene			165	-	_		-1			166	10
Normal Butylene			-50	-	_		33			-83	45
Isobutylene			_	_	_		0			0	0
Other Liquids		1,016		3,179	9,430	-35	-1,822	12,766	723	1,924	53,597
Hydrogen/Biofuels/Other Hydrocarbons		1,016		718	5,053	1,981	-168	6,674	597	1,665	5,154
Hydrogen				_		1,451		1,451		0	
Biofuels (including Fuel Ethanol)		1,016		718	5,053	530	-168	5,223	597	1,665	5,154
Fuel Ethanol		228		-	4,159	530	230	4,456	231	0	2,448
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		788		718	894		-398	767	366	1,665	2,706
Other Hydrocarbons				-	_	_	_	_	_	-	_
Unfinished Oils				2,000	-		-752	2,478	15	259	20,141
Motor Gasoline Blend.Comp. (MGBC)		0		461	4,377	-2,016	-902	3,614	110	0	28,302
Reformulated		0		_	1,888	260	-131	2,279	_	0	13,990
Conventional		_		461	2,489	-2,276	-771	1,335	110	0	14,312
Aviation Gasoline Blend. Comp				-	-		-	_	_	-	_
Finished Petroleum Products		46	82,015	4,943	1,920	1,486	877		6,637	82,896	35,642
Finished Motor Gasoline		43	43,621	598	104	1,486	-84		810	45,125	1,969
Reformulated		_	30,224		-	49	0		-	30,273	27
Conventional		43	13,397	598	104	1,436	-84		810	14,852	1,942
Finished Aviation Gasoline			-1	8	-		-123			130	187
Kerosene-Type Jet Fuel		5	11,539	3,392	184		-679		572	15,226	9,597
Kerosene		_	-1	18	- 4 404		-1		4 500	18	6
Distillate Fuel Oil		-2	15,455	642	1,434		1,004		1,508	15,018	13,130
15 ppm sulfur and under		-2	14,365	452	1,434		849		1,452	13,948	11,995
Greater than 15 ppm to 500 ppm sulfur		_	330	100	_		97		16	217	396
Greater than 500 ppm sulfur		_	760	190	_		58		40	852	739 5 5 10
Residual Fuel Oil Less than 0.31 percent sulfur			2,256 41	112	_		672 168		237 NA	1,459 NA	5,510 948
				38	_						
0.31 to 1.00 percent sulfur			786 1,429	74	_		99 405		NA NA	NA NA	620 3,942
Petrochemical Feedstocks			1,429	48	_		405		NA 	NA 48	3,942
Naphtha for Petro. Feed. Use			_	48	_		0			48	2
			_	48	_		0			46	2
Other Oils for Petro. Feed. Use			13	_	_		-32			45	- 17
Special Naphthas Lubricants			259	6	_		-32		79	189	973
Waxes			239	58			-3		4	54	913
Petroleum Coke			3,898	36	-186		242		3,401	69	1,753
Marketable			2,990	_	-186		242		3,401	-839	1,753
Catalyst			908		-100				3,401	908	1,755
Asphalt and Road Oil			954	61	384		-120		24	1,495	2,419
Still Gas			3,634				-120			3,634	2,419
Miscellaneous Products			3,634				1		1	386	79
micoolianeous i roduots		_ <b></b>	300	_	_	_ <b>_</b>	l '	_ <b>_</b>	'	500	,

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Donestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data from the LIS Consults and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data from the LIS Consults are supported by the receipts estimates based on EIA from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.